

Activity C3 main results

Analysis of 29 SHC plants

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Task 53 

- Solar cooling and heating can be complex
 - Solar Thermal or Photovoltaic driven
 - Demands (domestic hot water, space cooling, ...)
 - System design & configurations (backups, storages,...)
 - Boundaries (system and time)
 - ...

→ Assessment in a common comparable format

- T53E4 Assessment Tool
- Assessment based on (monthly) energy balances
- Measured or simulated (sub) system

- Non-renewable primary energy ratio (**PER_{NRE}**)
 - Useful energy (Q_{use}):
space heating, cooling, domestic hot water, ...
 - Energy input / effort (Q_{in})
electricity (el),
energy carrier (in e.g. natural gas, etc.)
 - Primary energy conversion factors
electricity: $e_{el} = 0.4 \text{ kWh}_{Use}/\text{kWh}_{PE.NRE}$
natural gas: $e_{in} = 0.9 \text{ kWh}_{Use}/\text{kWh}_{PE.NRE}$

$$PER_i = \frac{\sum Q_{use}}{\sum \left(\frac{Q_{el,in}}{\varepsilon_{el}} + \frac{Q_{in}}{\varepsilon_{in}} \right)}$$

- Non-renewable primary energy savings ($f_{sav.PER-NRE}$)
 - Comparison of non-renewable Primary Energy (PER_{NRE})
 - Solar (SHC) vs. predefined reference (ref)
 - Standard in T53E4 Tool
 - natural Gas
 - air cooled vapour compression chiller

$$f_{sav.PER-NRE} = 1 - \frac{PER_{NRE.ref}}{PER_{NRE.SHC}}$$

- Annuity method & input values based on EN-standards
- Standardized (data base) to calculate annualized costs
 - Investment, replacement & residual value
 - Maintenance & service,
 - Operational costs (energy, water)
 - Solar Heating and Cooling and Reference

→ CostRatio (CR)

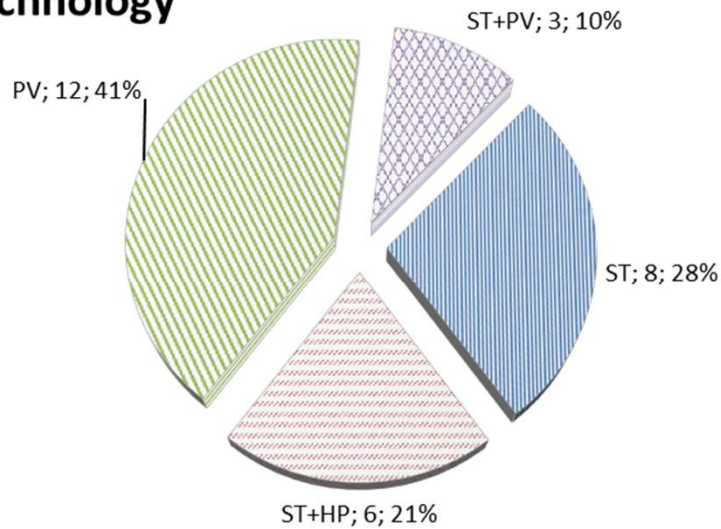
$$\text{CostRatio(CR)} = \frac{\text{annualized costs SHC}}{\text{annualized cost REF}}$$

- Assessment of 29 SHC plants with T53E4 Tool
 - Technical analysis
 - Energy balance check
 - Comparison to T53 Standard
 - System & Subsystem Analysis
 - PER_{NRE} , $PER_{NRE.ref}$, $f_{sav.NRE}$, SPF_{equ}
 - Economic analysis
 - Investment, Replacement & Residual
 - Maintenance, Energy (electricity, natural gas,...)
 - Comparison to T53 Standard
 - Spec. Invest, $LCOE_{SHC}$, $LCOE_{REF}$, CR
- Trend analysis
- Sensitivity analysis

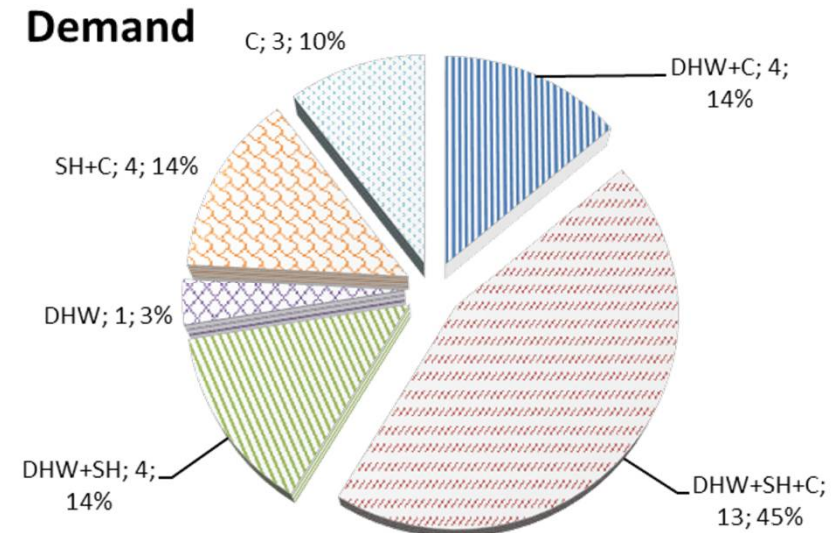
Overview Examples

- 17 examples (29 configurations)

Technology

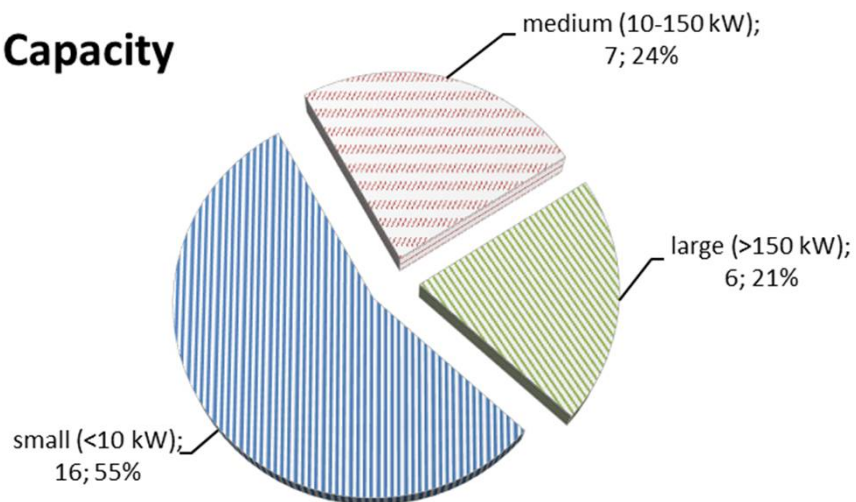


Demand

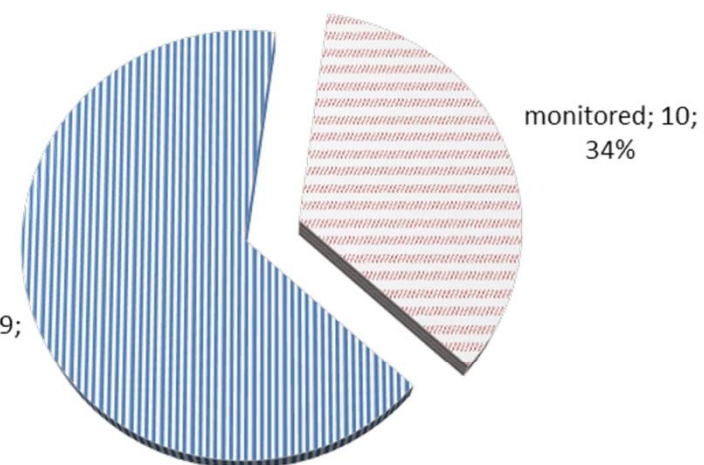


Overview Examples

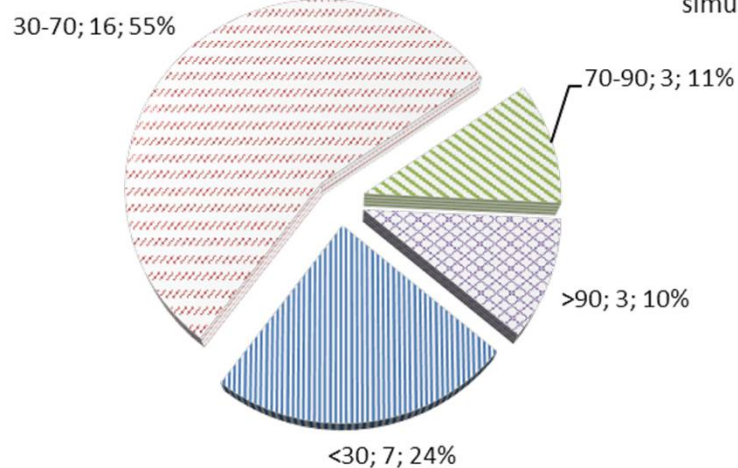
Capacity



Source

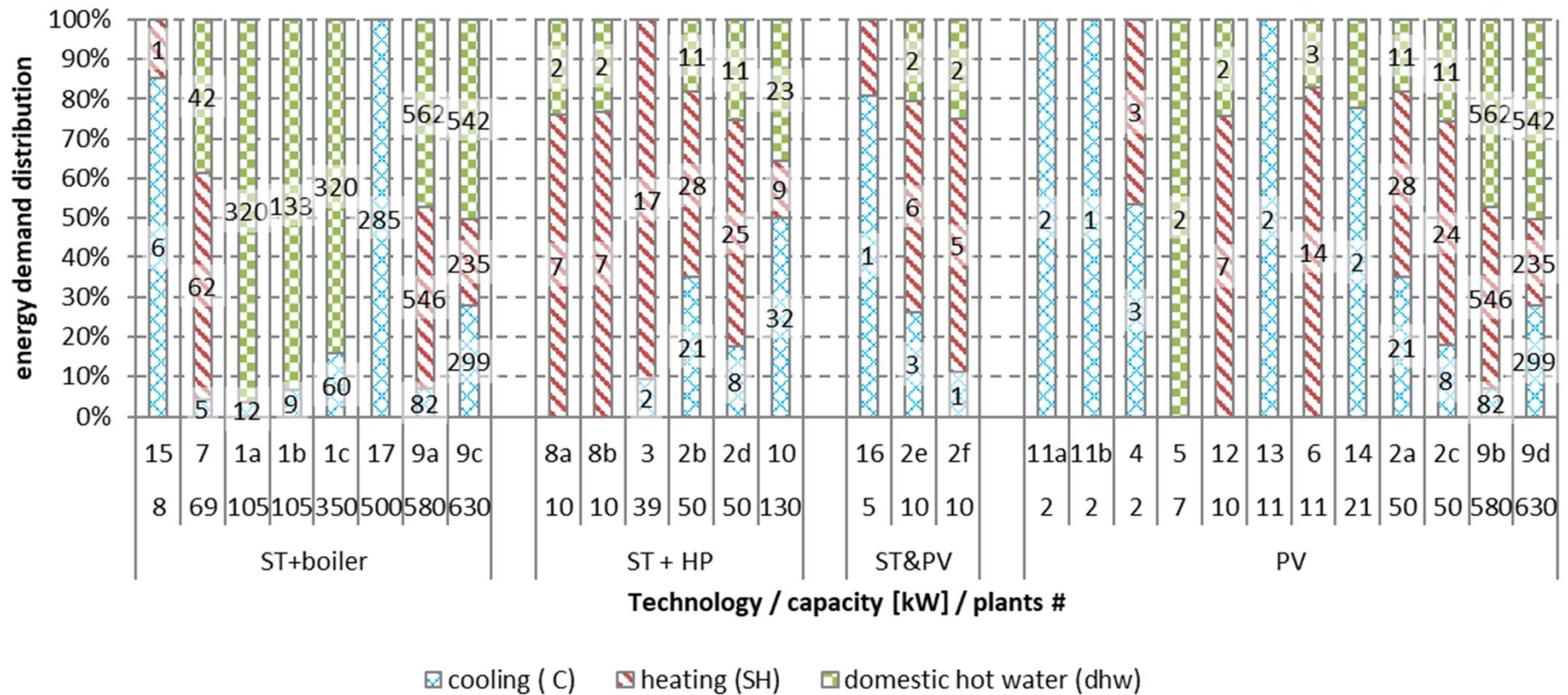


Design, solar fraction



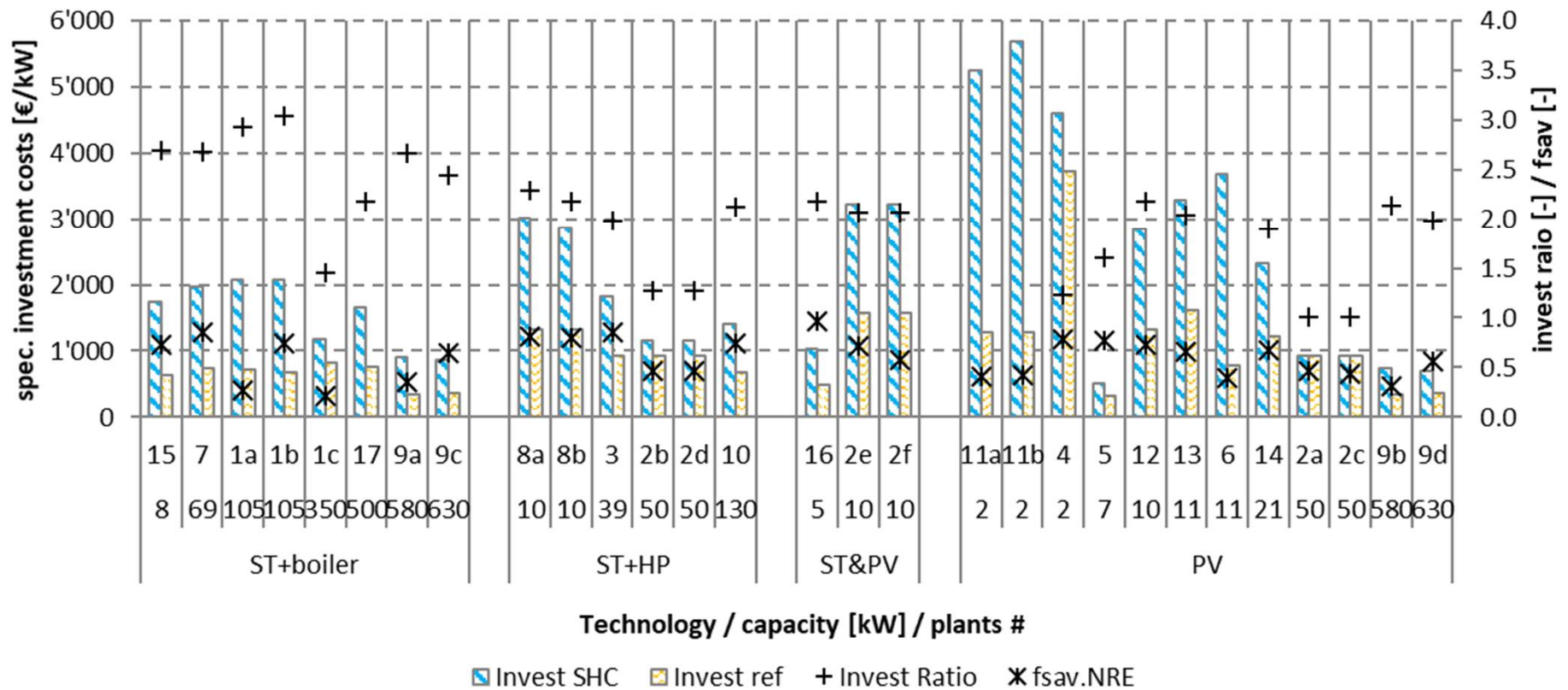
Energy Supply

- Mainly 2 / 3 applications
- Huge difference in amount of energy!



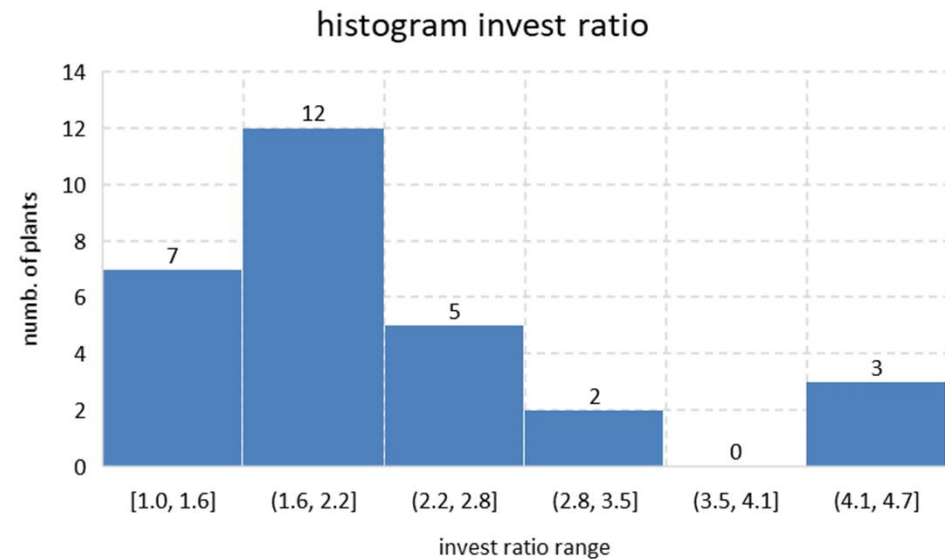
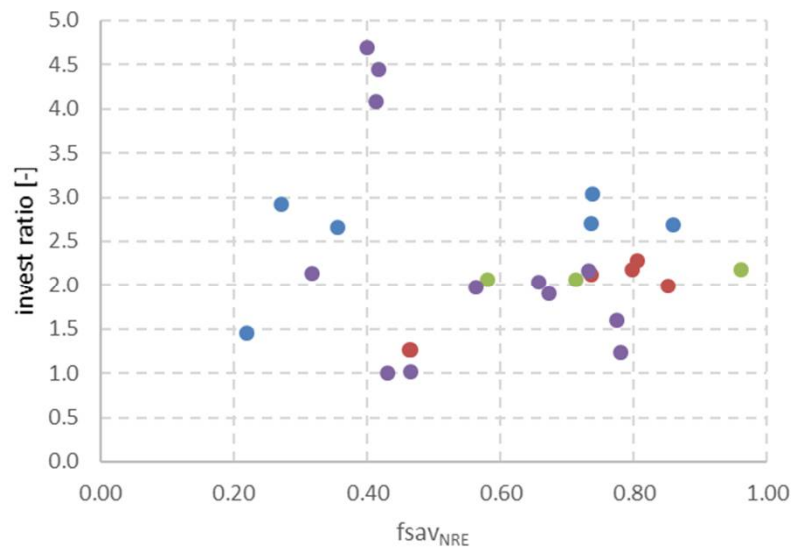
Investment Cost

- Investment of SHC compared to reference
 - + 60% (7)
 - + 60 -120% (12)



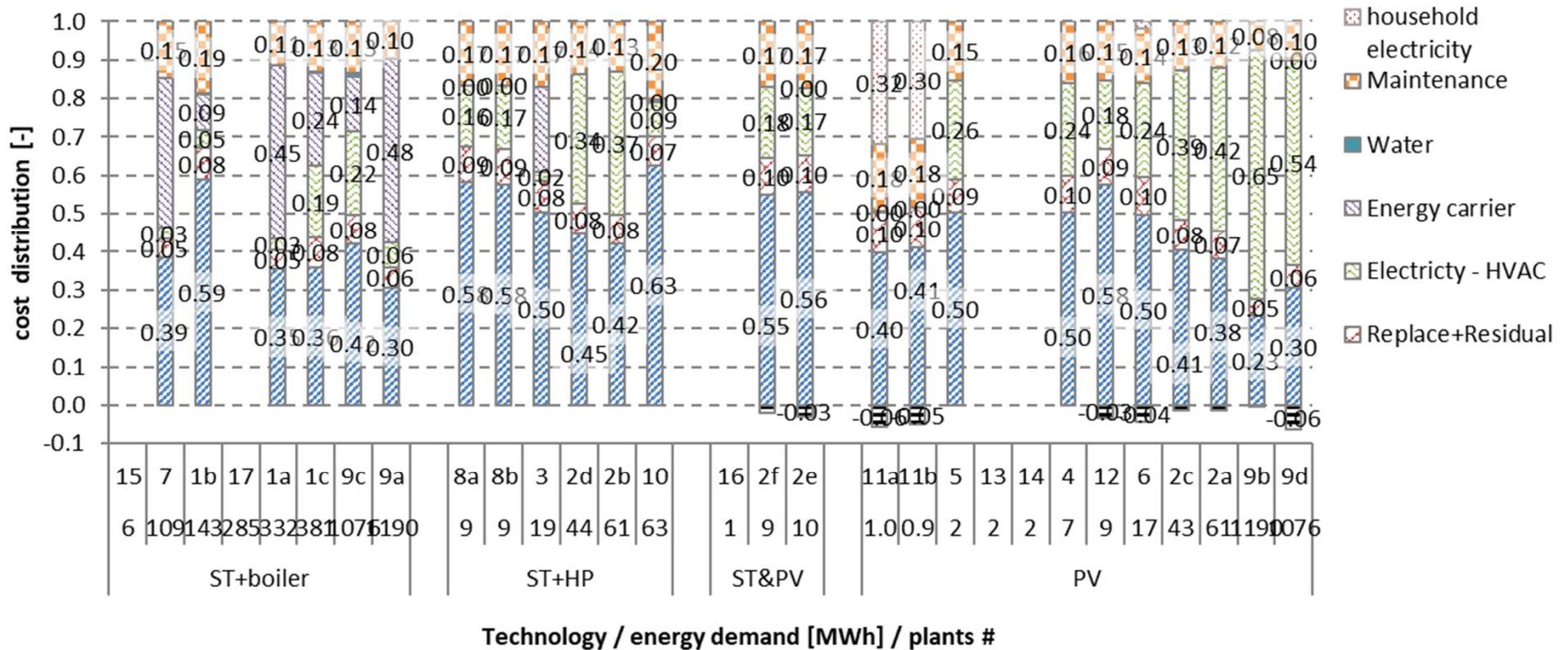
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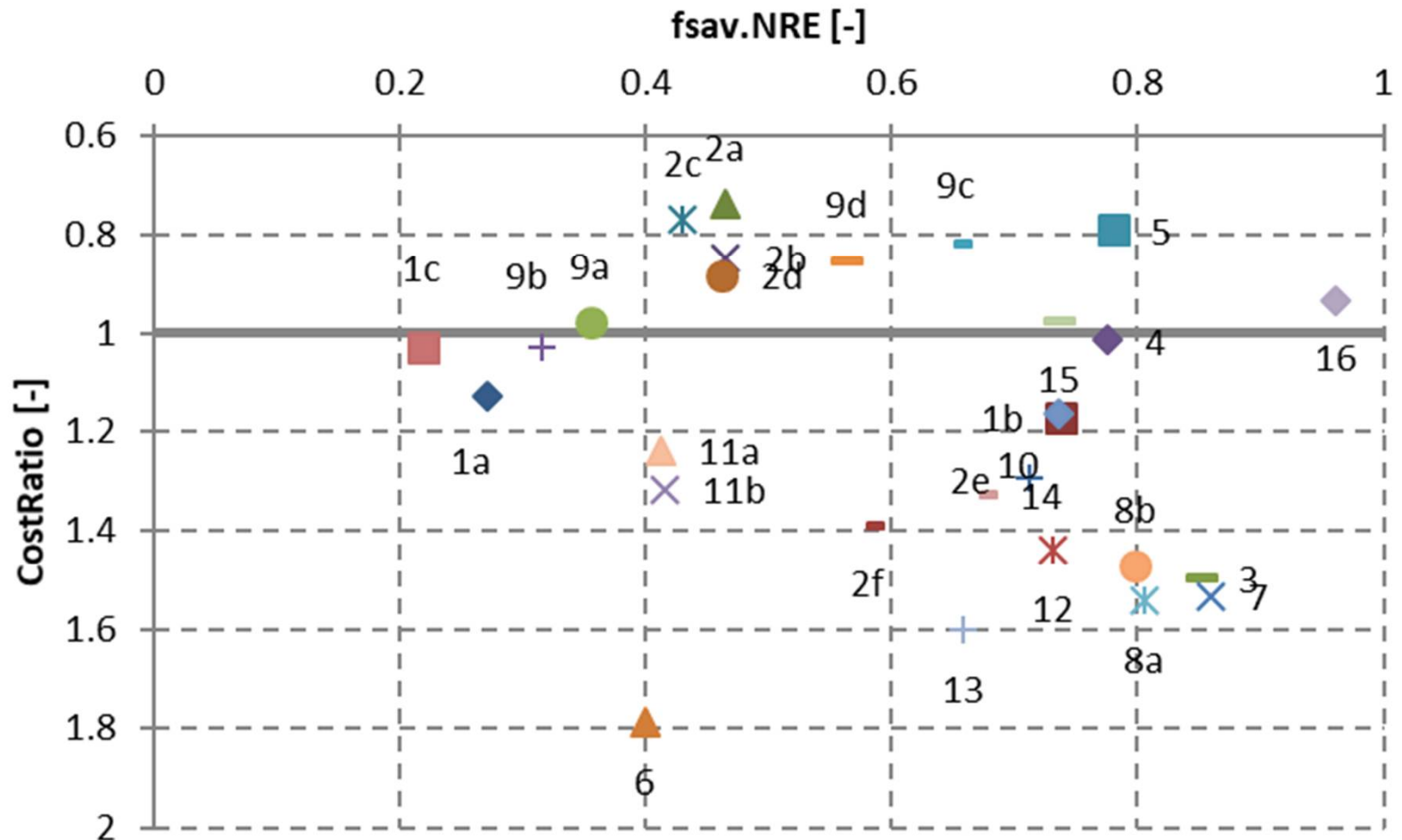


Total Annualized Cost

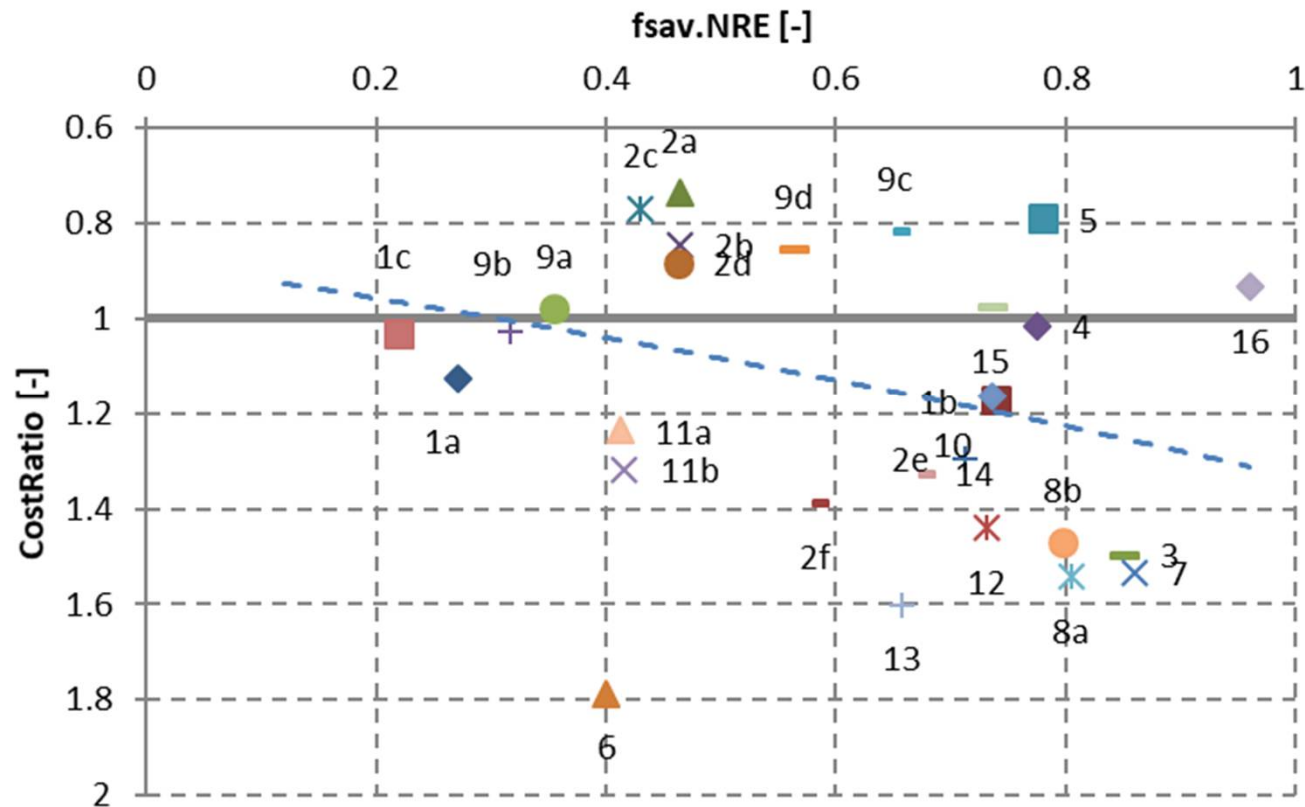
- Small scale mainly investment dominated
- Large scale energy costs dominated



$f_{\text{sav.NRE}}$ vs. CR



- SHC overall
 - Exclude #13, 14, 16, 17 (no annual energy balance)

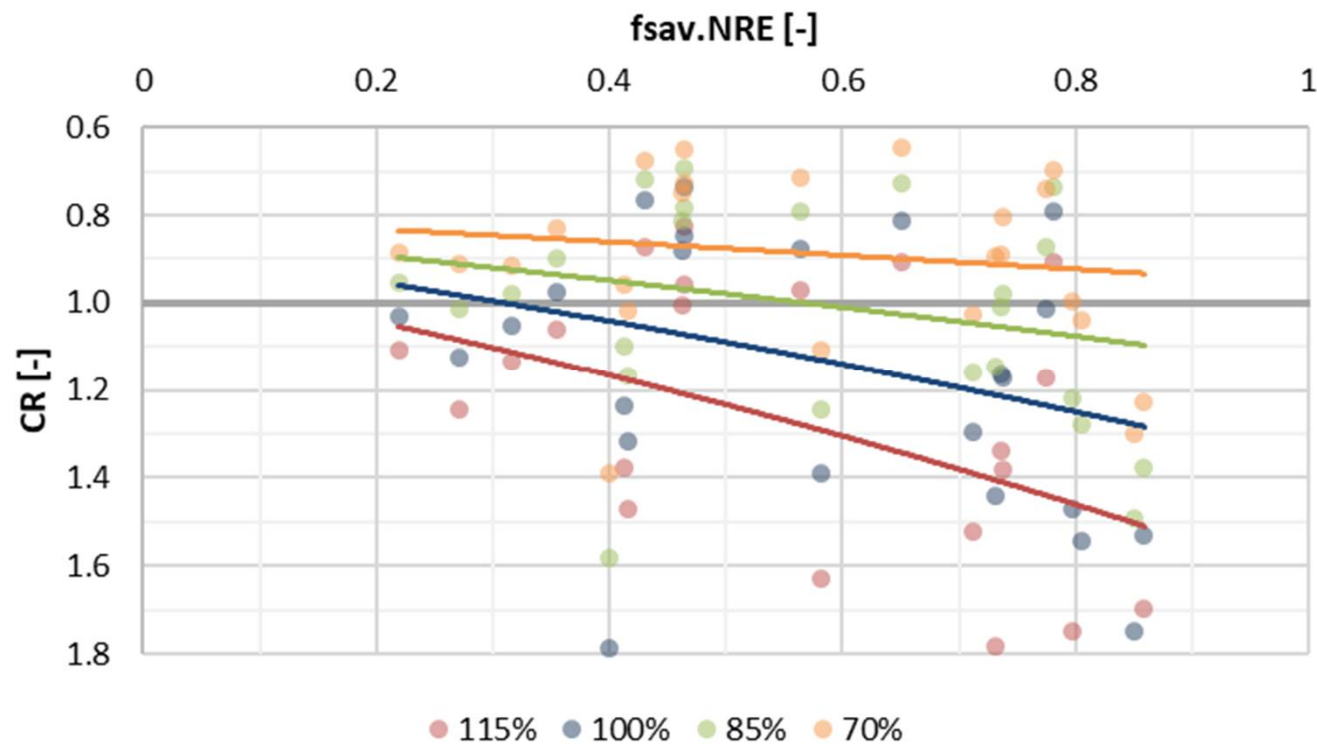


- South vs. North
- 2 vs. 3 applications (C, DHW, SH)
- ST vs. ST + HP vs. ST + PV vs. PV
- C vs. DHW vs. SH
- Simulated vs. monitored
- ST/PV combined with south/north
- to follow soon

- 6 Parameter with each 7 Variation

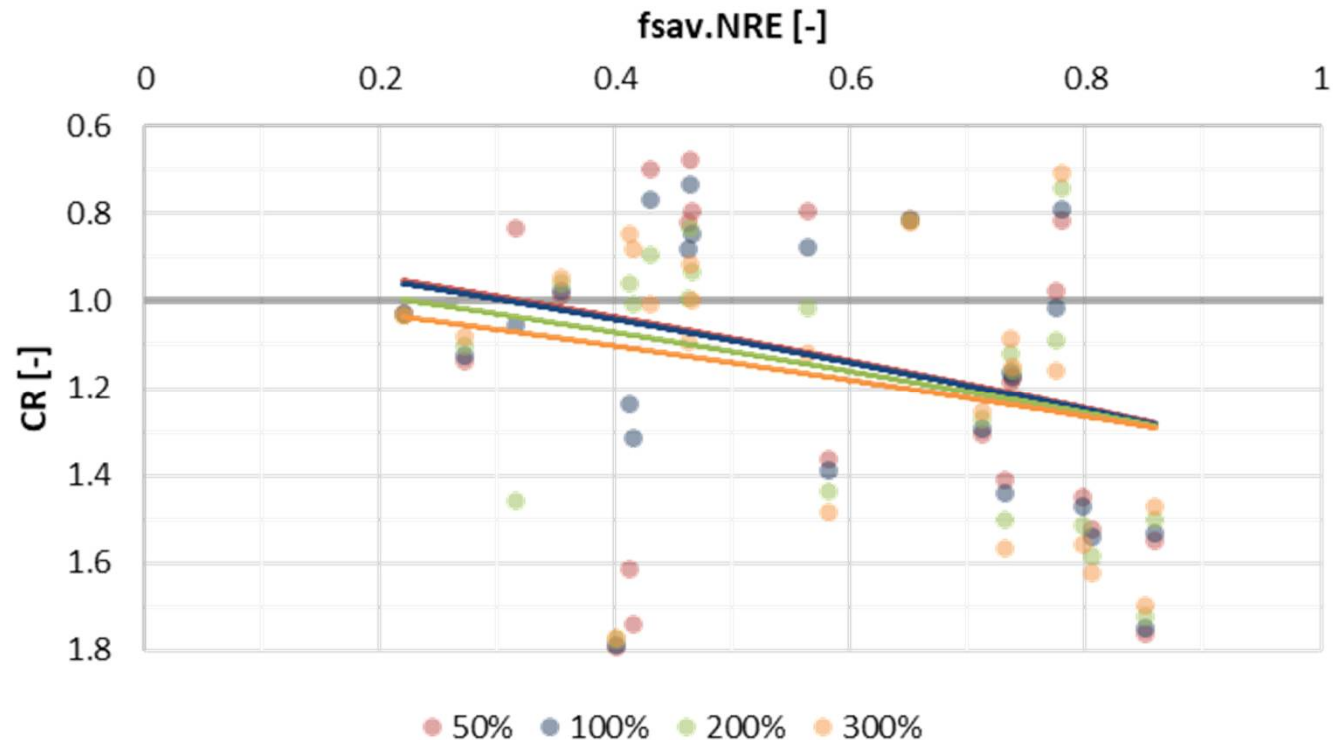
▪ Investment Cost (€/kW)	40, 55, 70, 85, 100, 115, 130	[%]
▪ Electricity price (10 ct/kWh)	50, 100, 150, 200, 250, 300, 350	[%]
▪ Natural gas price (5 ct/kWh)	50, 75, 100, 125, 150, 175, 200	[%]
▪ Auxiliary demand (kWh _{el})	50, 60, 70, 80, 90, 100, 110	[%]
▪ Energy output (kWh _{use})	80, 90, 100, 110, 120, 130, 140	[%]
▪ Conversion factor (0,4 kWh/kWh)	80,90,100,115,130,145,160	[%]

- Investment cost
 - Only affect the CostRatio
 - Plants with higher $f_{\text{sav.NRE}}$ are more sensitive



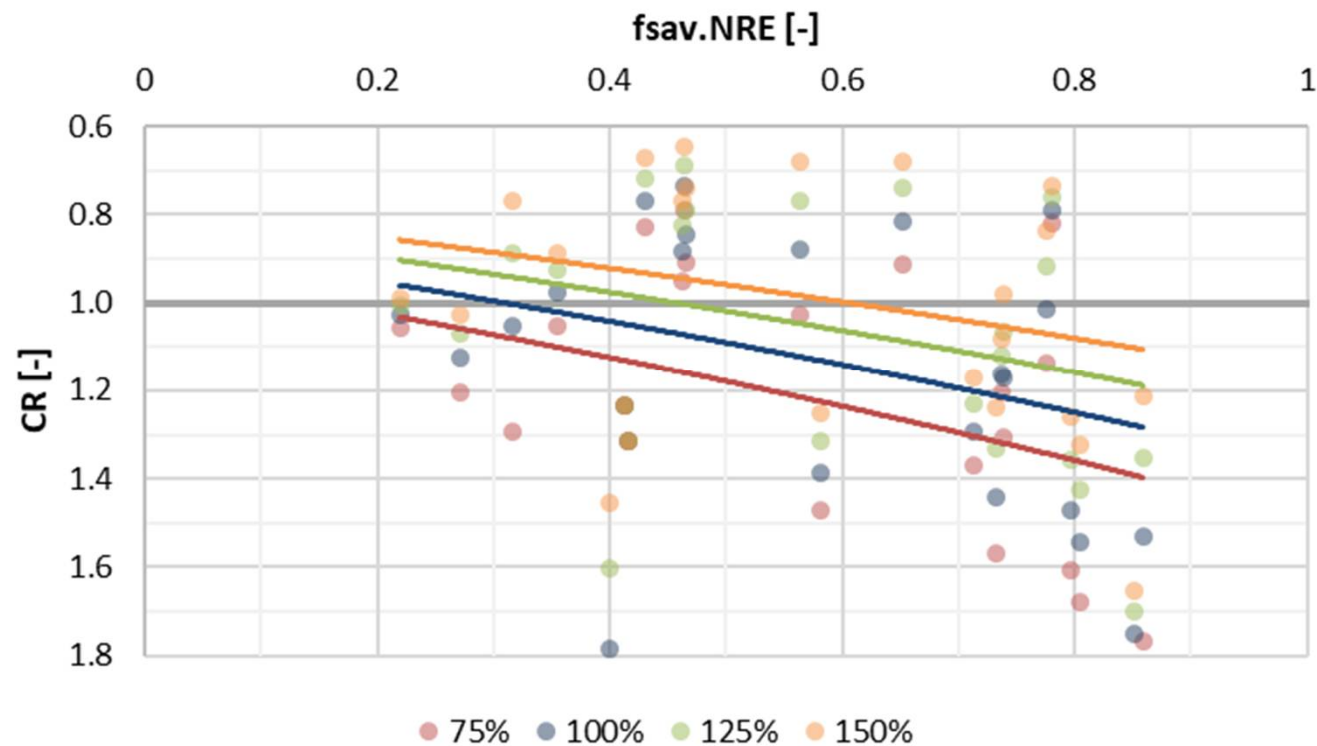
Sensitivity

- Electricity price
 - Only affect the CostRatio
 - Heat pump systems more affected
 - Higher $f_{\text{sav.NRE}}$ less sensitive

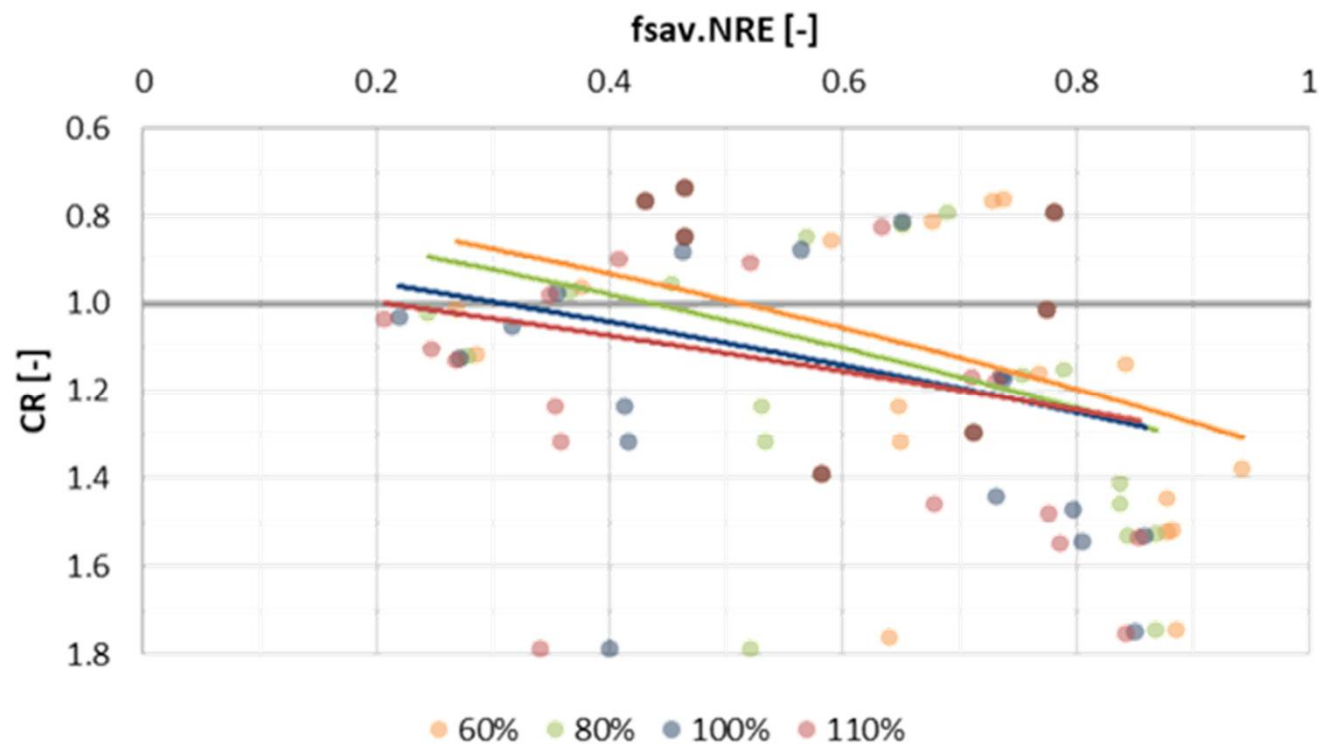


Sensitivity

- Natural gas price
 - Only affect the CostRatio
 - Affect reference and ST + natural gas boiler

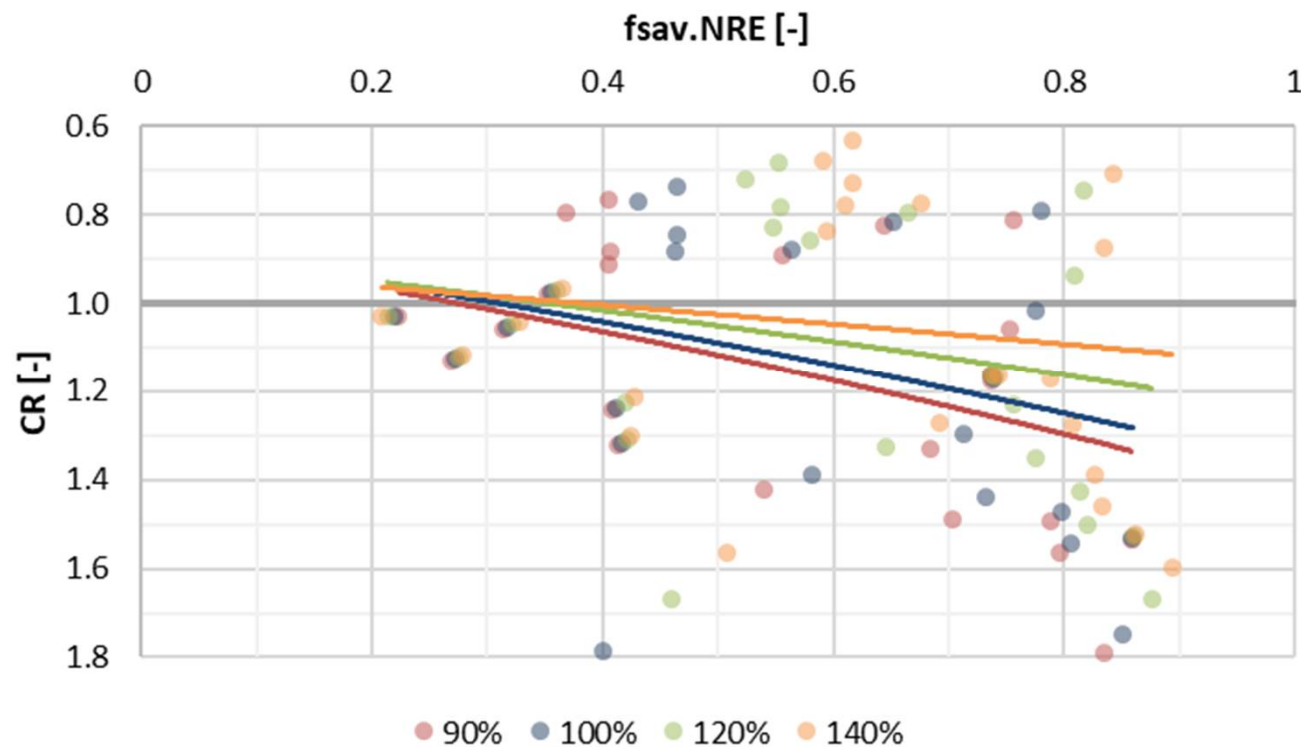


- Auxiliary demand (electricity)
 - Affects CostRatio and $f_{\text{sav.NRE}}$
 - Heat pump systems more affected
 - Higher $f_{\text{sav.NRE}}$ less sensitive

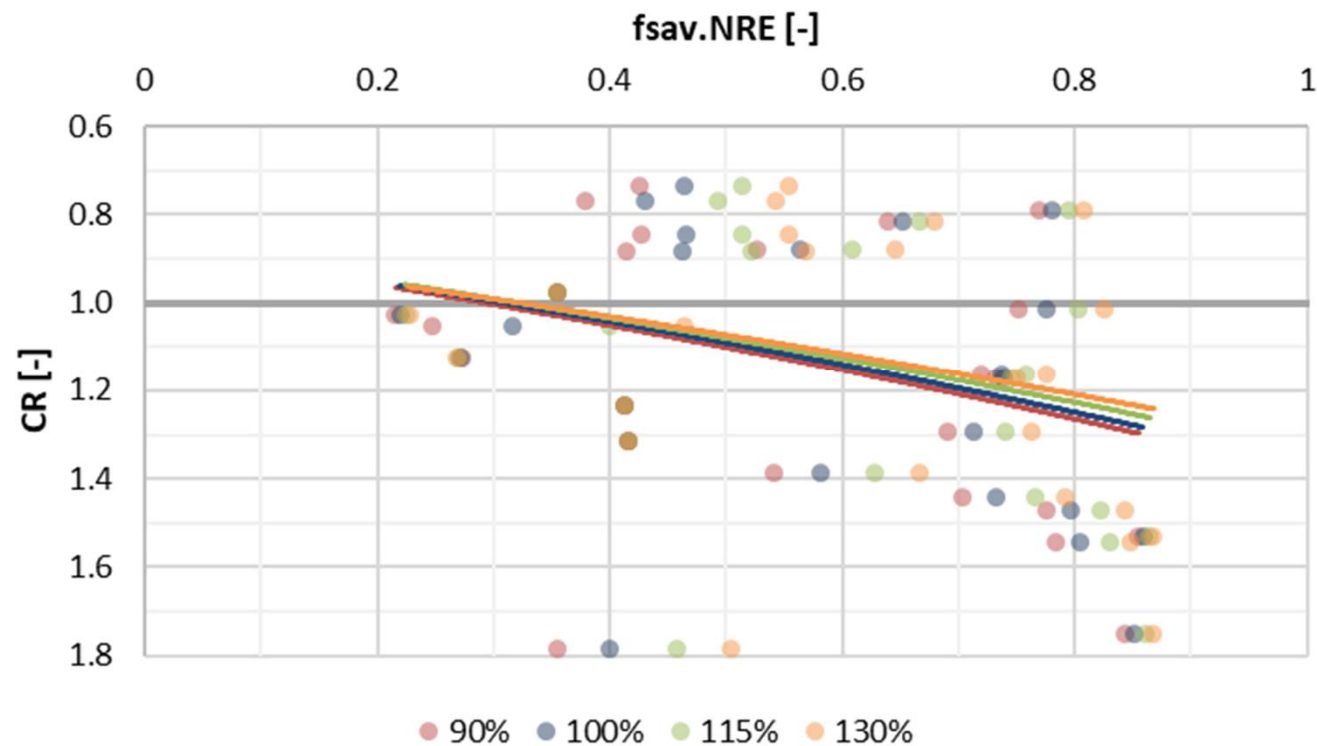


Sensitivity

- Energy output
 - Affects CostRatio and $f_{\text{sav.NRE}}$
 - Higher $f_{\text{sav.NRE}}$ more sensitive



- Conversion factor electricity
 - Only affect the $f_{\text{sav.NRE}}$
 - Electricity based systems are more affected



- T53E4 Assessment Tool
 - T53E4 Tool simplified analysis for trend-wise comparison
 - Based on monthly energy balances
 - Focusing on non-renewable primary energy
- Performance of examples
 - Non-renewable Primary Energy Savings > 30%
 - Higher savings lead to higher costs
 - Economics are investment dominated

- Trends
 - Indication for optimization potential
 - Simplified comparison of different boundary conditions
- Sensitivity
 - Effect of changes in boundaries
 - Large differences for different systems
 - → sensitivity for certain type of systems to follow soon
- Next steps
 - Finalize sensitivity analysis
 - Finalize report → to be expected in summer 2018

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Thank you for your attention!

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Task 53 
